



Renewables
Consulting
Group

Floating Offshore Wind Presentation

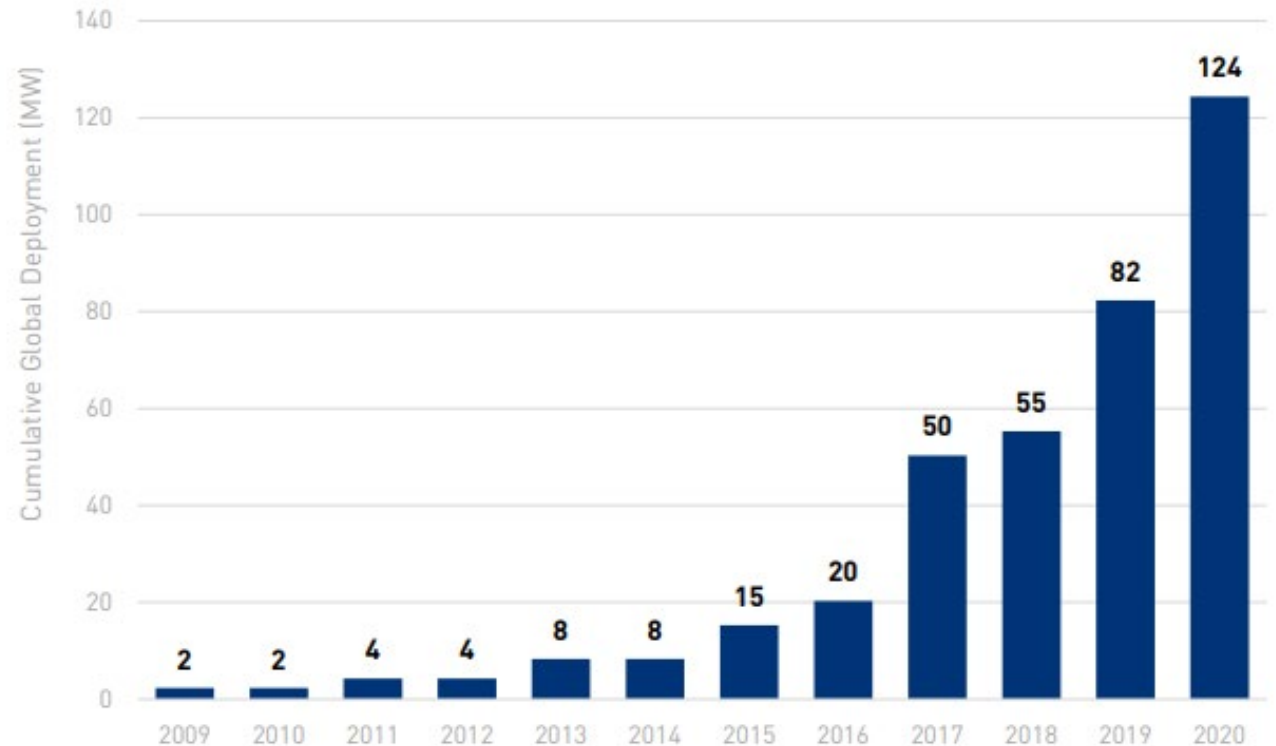
Supergen ORE Hub Early Career Researchers Forum

20th January 2020



Floating Wind Current Status

- » Demonstrators and pilot projects up circa 2025
- » Projects from 2MW to 66MW
- » Single floater up to 11 floaters



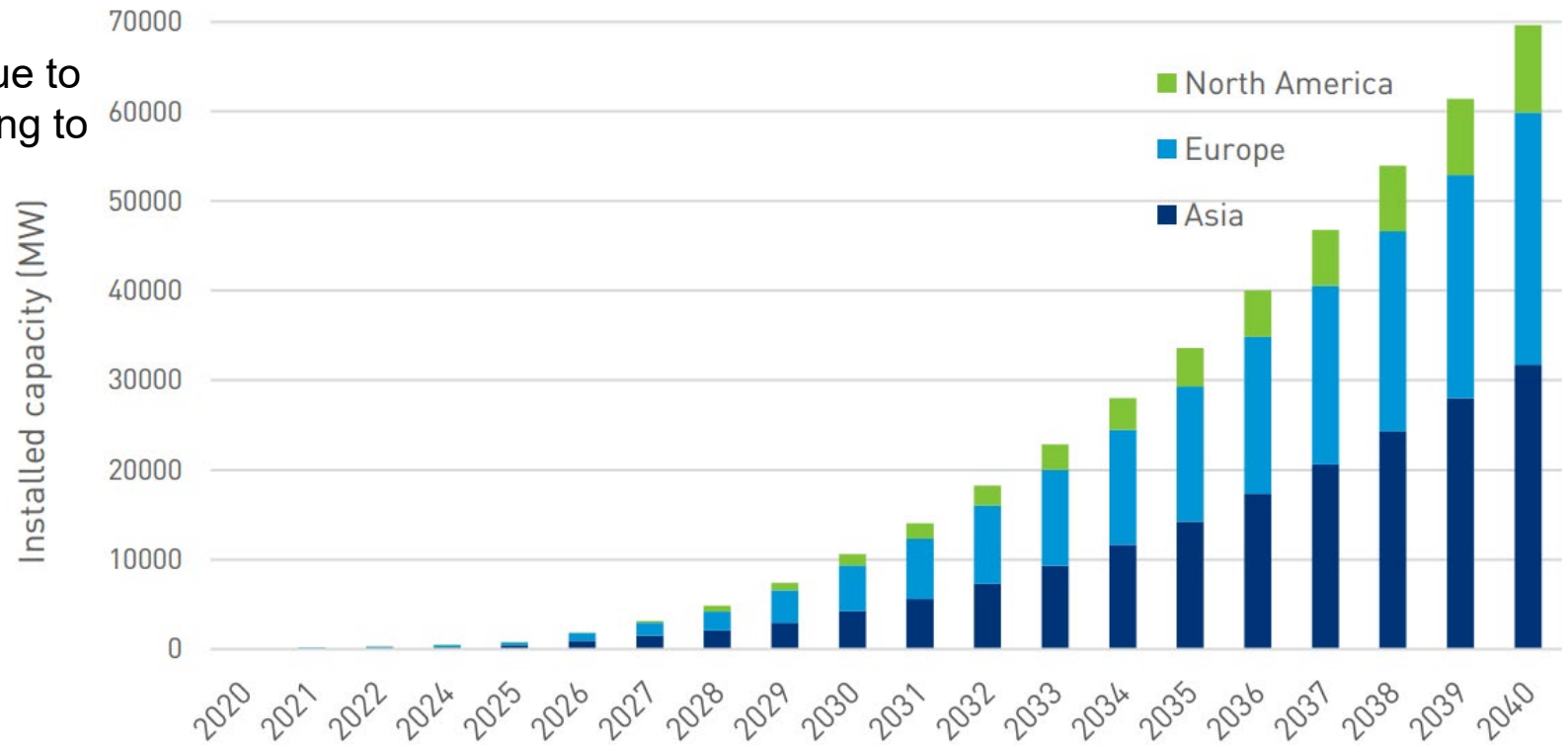
Source: Carbon Trust

Floating Wind Deployment

- » Scaling up to 200 MW projects in later 2020s
- » Beyond 2030 utility-scale (>300 MW) projects expected
- » Visibility beyond 2025 still challenging due to current scaling and cost reduction needing to be proven

Expected deployment:

- » 10 GW by 2030
- » 34 GW by 2035
- » 70 GW by 2040

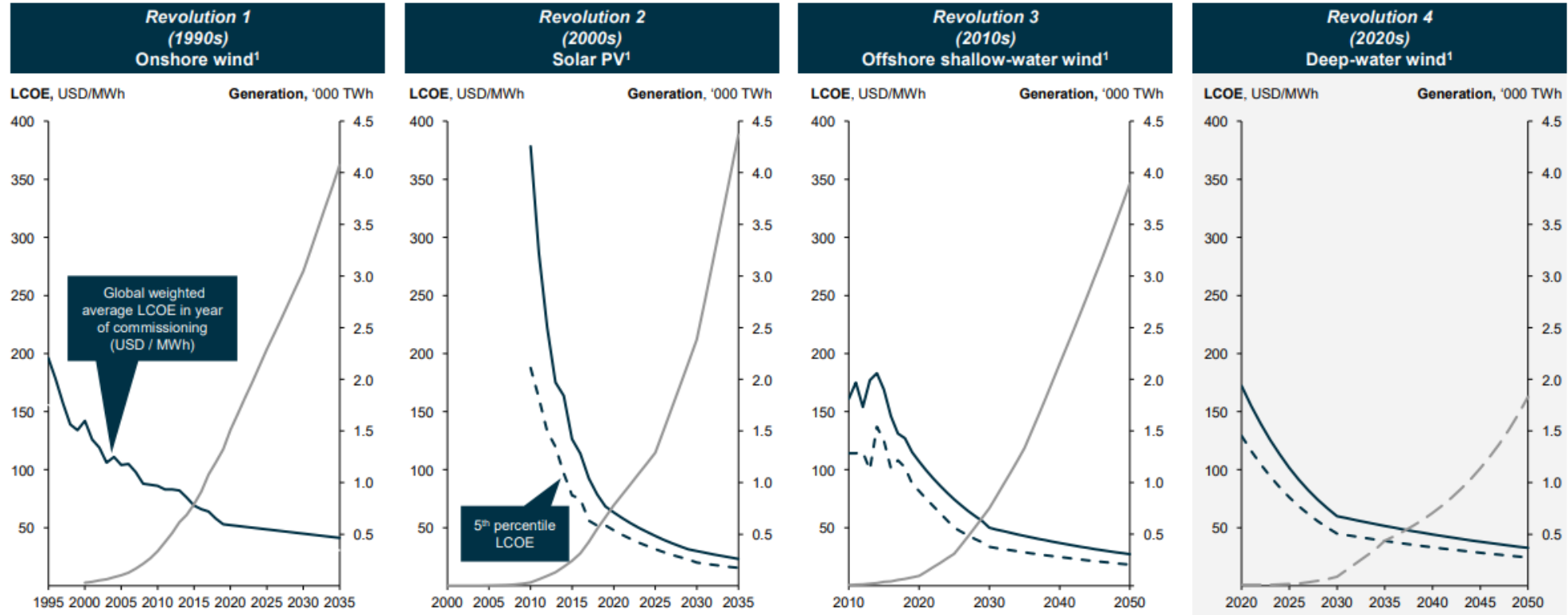


Source: Carbon Trust

Cost Reduction

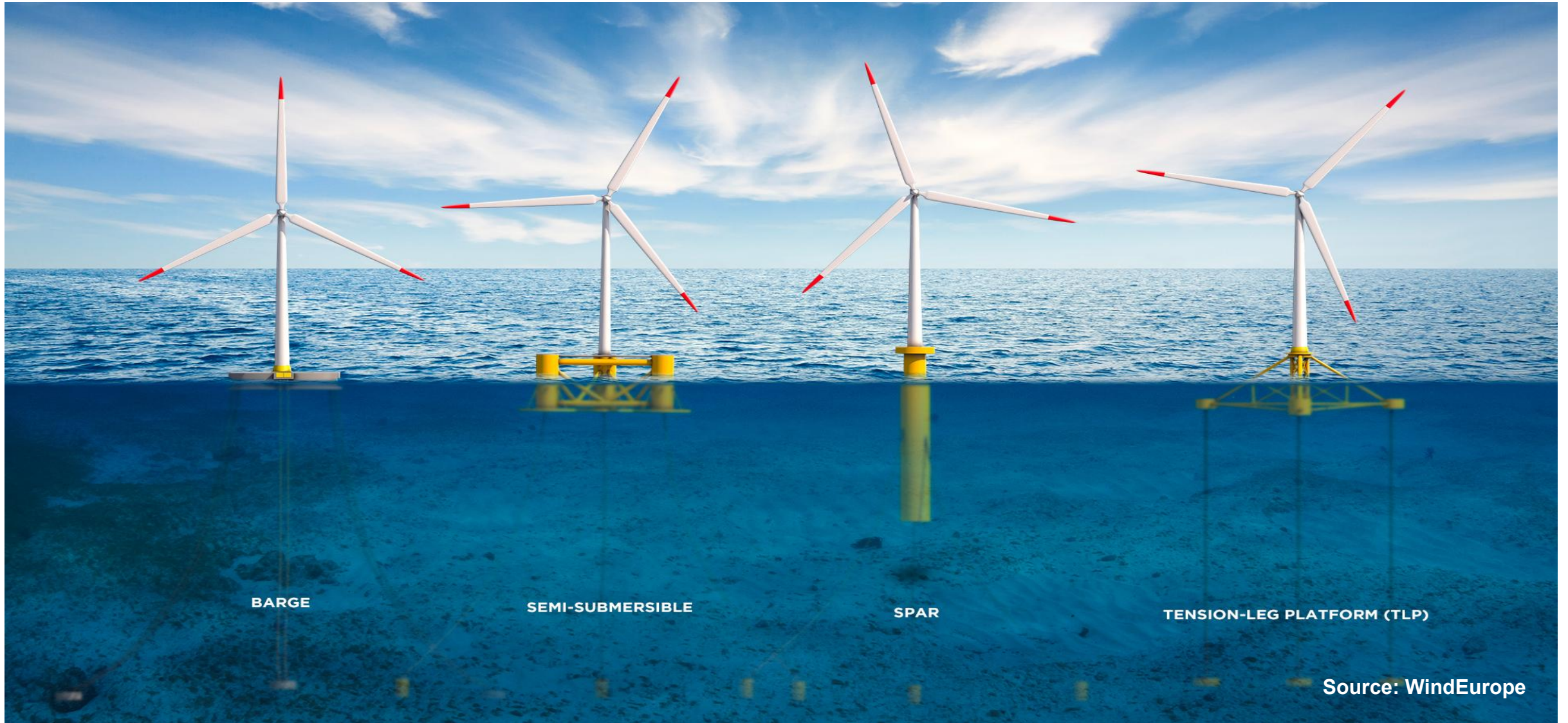
Drivers

- » Design / technical
- » Commercial



Source: Aker Solutions

Types of FOW foundations



Challenges when comparing FOW to FBOW

Despite the similarities, there are a few aspects that are completely different between FBOW and FOW or that have some particularities.

The main highlights are shown here.

Criteria:

- Low concern items (Green)
- Medium concern items (Amber)
- High concern items (Red)
- Benefits/Upsides (Blue)

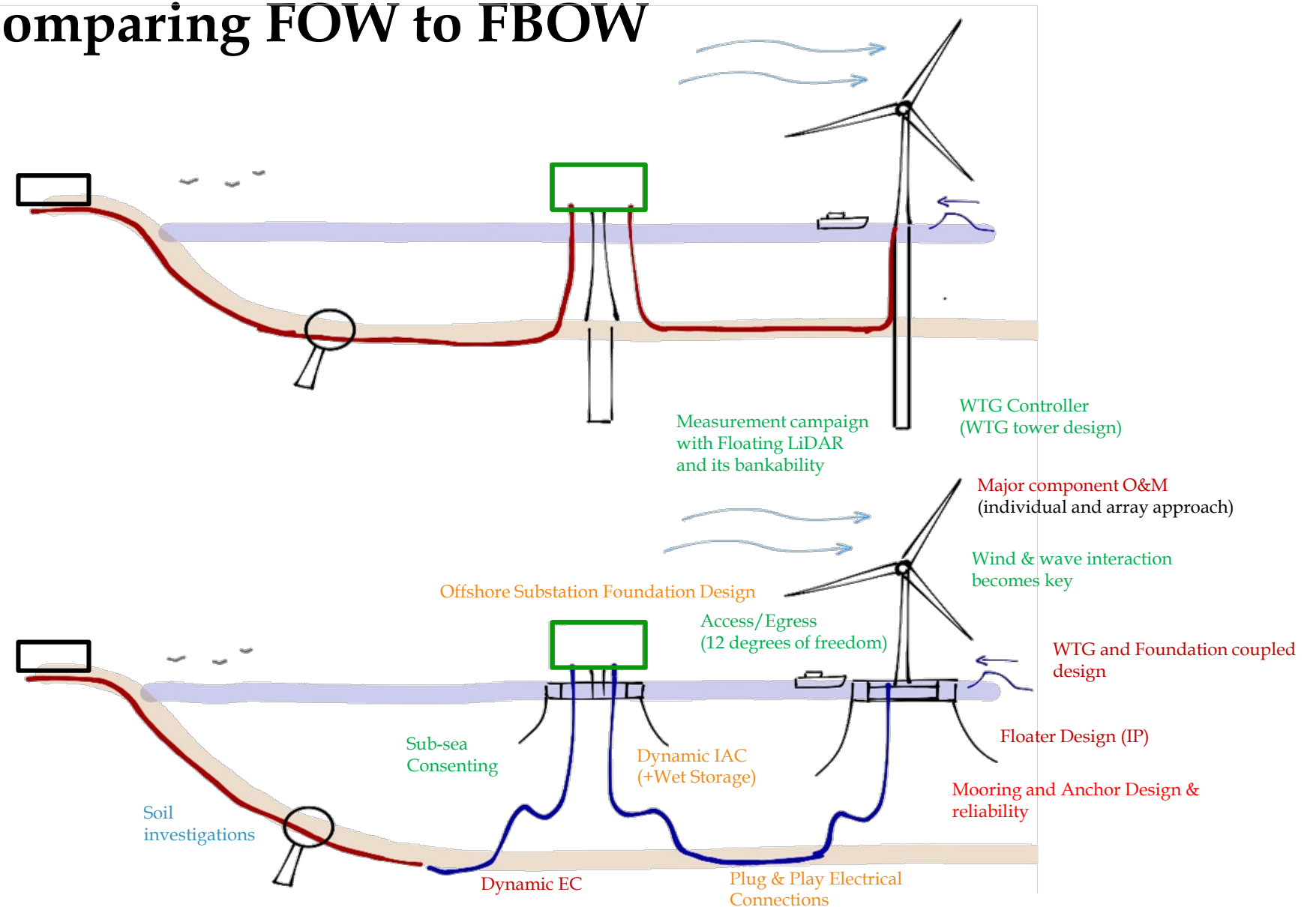
Note that a concern (or focus area) becomes a risk if it is not properly mitigated following a detailed technical due diligence

Benefits vs FBOW:

- Standardisation
- Serial Fabrication
- No need for jack-up vessel

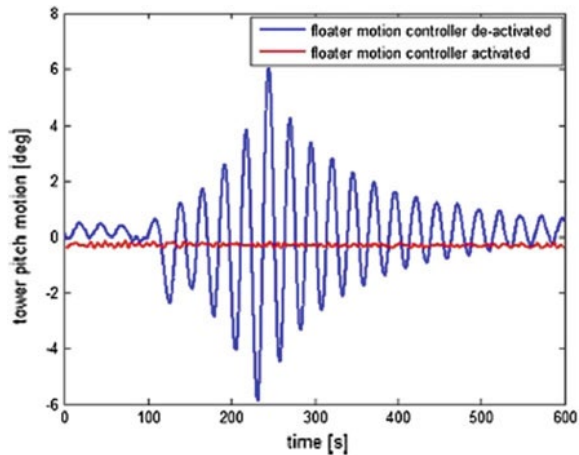
Additional Challenges:

- Understanding of Wakes.
- Additional yield losses (e.g. mooring line failures)
- Fabrication facilities constraints.

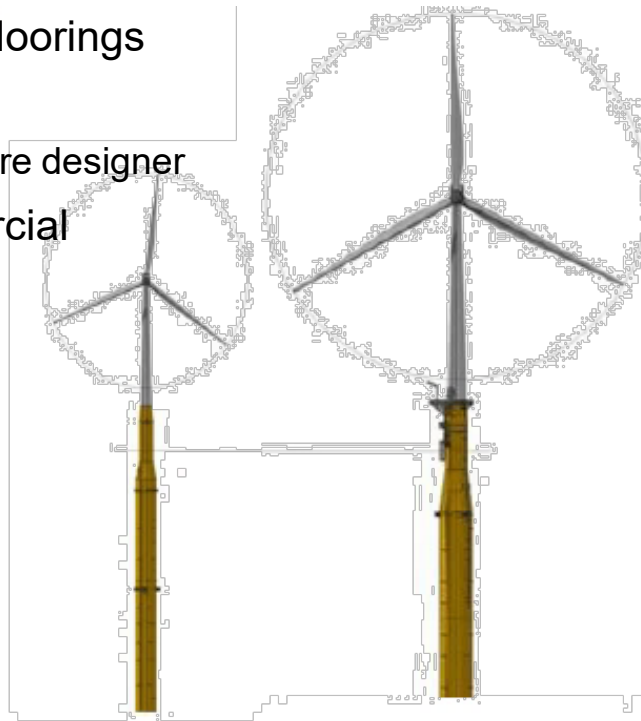


New Design Challenges

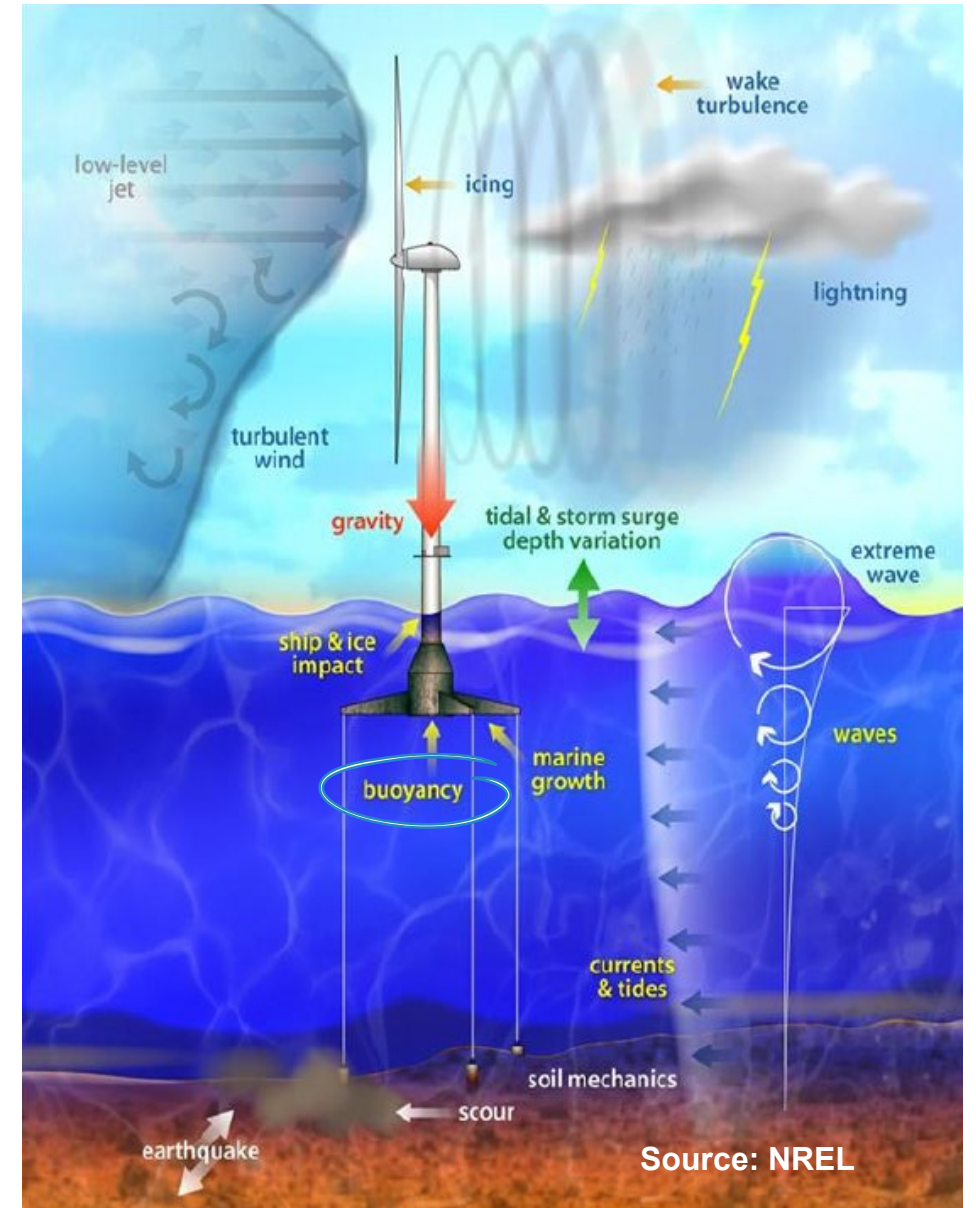
- » Similar loading, but:
 - Floating environment – Buoyancy!
 - Interaction Substructure – WTG – Moorings
 - WTG Agnostic concepts important
 - Interface between OEM and substructure designer
- Optimisation from Demo to Commercial
 - Less sensitive to WTG size increase



Hywind Demo with the floater motion controller (Cruz and Atcheson, 2016)



Hywind: Scale from demo to pre-series (Equinor)



Source: NREL

Summarising Key challenges

- » Coupled aero and hydrodynamics
 - Creates technical and design challenges due to coupled behaviour
 - Commercial challenges

- » Material Handling
 - From fabrication right through to offshore operations (Floater transport, WTG installation, mooring systems, etc.)
 - As offshore wind scales, components will get very large and infrastructure required to support

- » Asset integrity

- » Mooring Systems

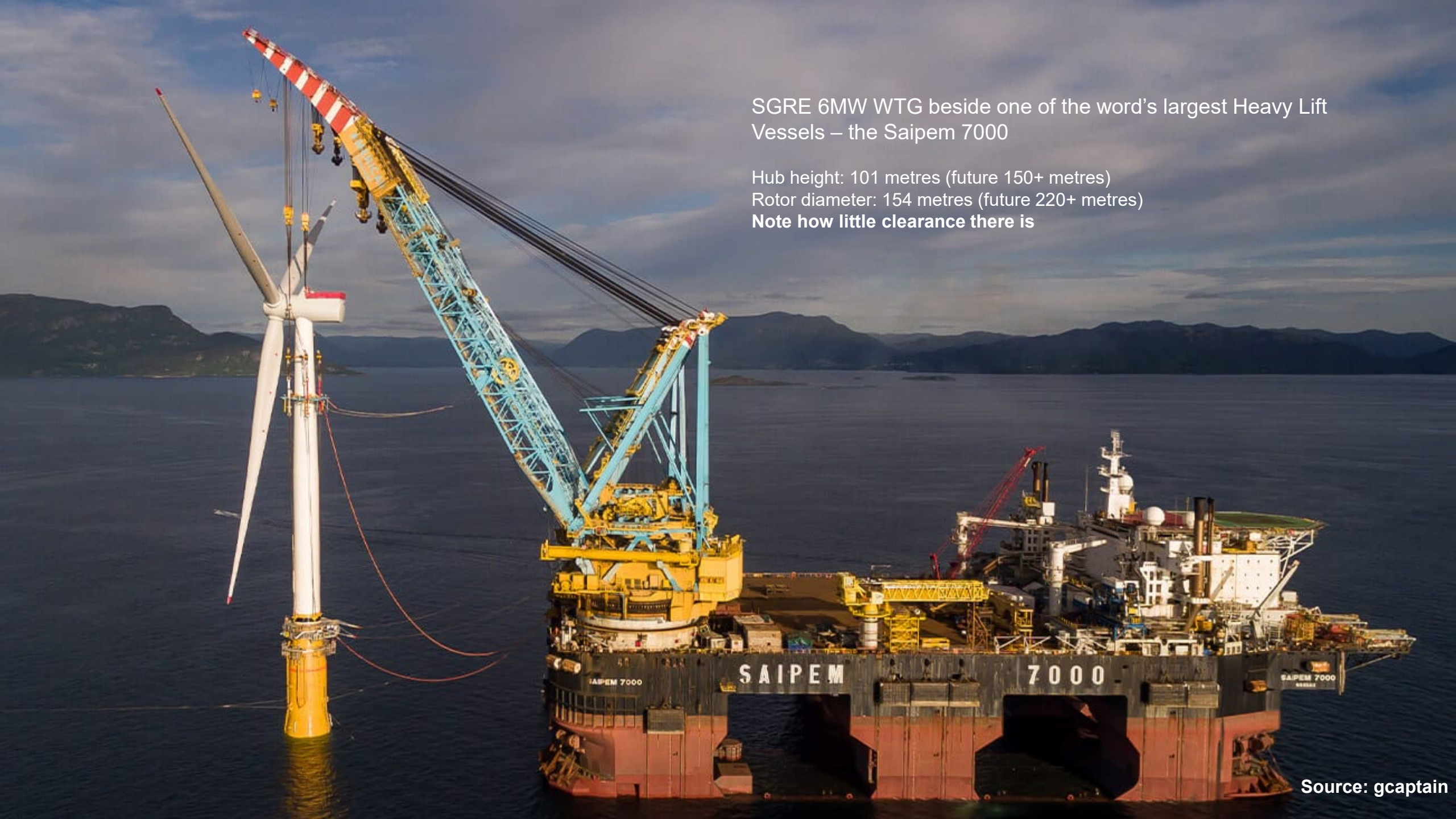
- » Heavy / Main Component maintenance

- » Dynamic export cables

Turbine size

- » WTGs with ~220m rotor diameter to be installed in 2022
 - GE Haliade X (14 MW) for Dogger Bank
 - Siemens Gamesa have similar size WTG
 - Hub height of 140-150 metres
- » MHI Vestas expected to announce new larger WTG
- » When FOW reaches commercial-scale, WTGs of up to 20 MW will likely be available. Meaning..
 - 240m rotor diameter
 - Hub heights 150-160 metres



An aerial photograph showing the Saipem 7000 heavy lift vessel, a large black and red ship, positioned in the sea. A massive blue and yellow crane is mounted on the deck, lifting a large white wind turbine tower section. The vessel's name 'SAIPEM 7000' is clearly visible on its side. The background features a calm sea and distant mountains under a cloudy sky.

SGRE 6MW WTG beside one of the world's largest Heavy Lift Vessels – the Saipem 7000

Hub height: 101 metres (future 150+ metres)

Rotor diameter: 154 metres (future 220+ metres)

Note how little clearance there is


















Floating Wind Commercial Challenges

CONTRACTUAL

- » No “simple” static interface between foundation and WTG tower
- » Challenge is the interface between Developer, WTG supplier and EPC
 - WTG supplier and EPC are keen to reduce warranty obligations
 - Verifying design and agreeing liabilities important
 - WTG power performance validation

PROCUREMENT

- » Developers preference still to use BFOW tendering methods
- » Front End Engineering Design specific to a floater type and more time consuming

Construction packages	Scope	Providers
1  Construction Management Agreement (“CMA”)	Construction management services and certain asset management services related to the construction and commissioning of the wind farm	
2  Connection Agreement (“CA”)	Grid connection agreements with National Grid covering the connection to the existing Crystal Rig substation	
3  Turbine Supply (“TSA”)	Fabrication, supply, pre-assembly, installation and commissioning of 54 SG-8.0-167 WTGs	
4  EPCI Foundations (“FOU”)	Design, fabrication, supply and installation of jacket WTG and OSS foundations Transport and Installation of Substation topsides	
5  WTG Installation Vessel (“WIG”)	Charter for WTG installation vessel	
6  High Voltage Stations (“HVS”)	Design, fabrication, supply and pre-commissioning of onshore and Offshore Substations, electrical system design and SCADA	 
7  Export cables (“EXP”)	Design, fabrication, supply, installation, termination and pre-commissioning for onshore and offshore export cables	
8  Inter-Array Cables (“IAC”)	Design, fabrication, supply, installation, termination and pre-commissioning of inter-array cables EPCI of the 66kV platform interconnecting cable	

Example of Bottom-Fixed Offshore Wind Contractual set up (Near Na Gaoithe used as example)

Opportunities

- » WTG scales more favourably for FOW than BFOW, hence the drive to bigger WTGs
- » Opportunity to not utilise expensive offshore heavy lifts if work completed onshore (possible also for O&M)
- » Standardisation of components and foundations
- » Market size much larger: globally water depths deeper than European North Sea
- » Access to resource further offshore
- » Benefit in areas with poor seabed conditions; eg Baltic Eagle where potential punch through issues with JUV

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