

UKCS Cross-Sector Energy Integration

Better Regulation Executive, Regulators' Pioneer Fund

Sanjoy Sen Senior Development Engineer, OGA



UKCS Cross-Sector Energy Integration Aims & Objectives



- Estimate the economic potential of energy integration across five main applications (next slide)
- The project will **generate a further shared understanding** (industry and government) of energy integration opportunities, recommending ways to fully unlock these.
- Assess different industry sectors' capabilities and the approaches of different government entities overseeing offshore energy developments.
- The project will **prioritise and pursue integration** '**quick wins**' where these may exist. e.g. by accelerating or unlocking cross-sector initiatives or projects in play, and considering potential pilots and demonstrators.
- **Recommend longer-term actions**, such as removal of potential regulatory barriers and introduction of enablers to realise the full value from UKCS energy integration.

UKCS Cross-Sector Energy Integration Topics 1-2



Concept	Schematic	Potential Application(s)
<u>Platform Electrification</u> Connect platforms to power source (e.g. offshore windfarm) to reduce costs and emissions.		 Connect gas compression platforms to nearby windfarms Use floating offshore wind to create ring main
<u>Gas-to-Wire</u> Generate power from gas and transmit to shore via		 Switch gas fields over to offshore power generation or access stranded volumes

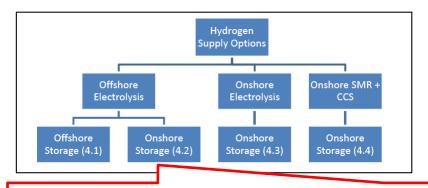
windfarm infrastructure; can balance out intermittence.



UKCS Cross-Sector Energy Integration Topic 3



Concept	Schematic	Potential Application(s)
<u>Power-to-Gas</u> Use offshore windfarm power to produce hydrogen by water electrolysis. Use offshore platforms and pipelines to produce/store hydrogen.		 Use redundant platforms to generate hydrogen (using wind power) Use pipeline infrastructure for storage and transport



LR study considers re-use concepts relating to:

- 'Green': offshore platforms as windpower H₂ electrolyser stations, offshore pipelines for H₂ transport/storage, offshore fields for H₂ storage
- 'Blue': pipelines for H₂ transport/storage (from onshore SMR generation), offshore fields for H₂ and CO₂ storage (or H₂ in onshore salt caverns)

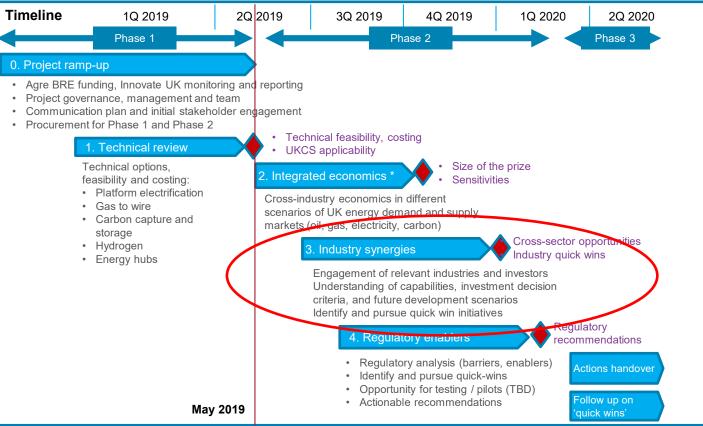
UKCS Cross-Sector Energy Integration Topics 4-5



Concept	Schematic	Potential Application(s)
<u>CO₂ transport and storage</u> Re-use of oil & gas infrastructure and spent fields		Use redundant infrastructure and fields to transport and store CO ₂
<u>North Sea Wind Power Hub</u> New, artificial 'energy islands' for v. large scale hydrogen production from wind.	111	 Integrate UK offshore power and hydrogen infrastructure with neighbouring countries

Cross-Sector Energy Integration Project Plan





UKCS Cross-Sector Energy Integration Early Findings - all topics



- Platform Electrification: UKCS accounts for c.5% of national power demand but c.10% of emissions. Offshore demand declining but electrification can act as enabler for further integration opportunities. SNS has windfarms and gas platforms in close proximity whilst CNS is close to interconnectors. Also FOW potential e.g. WoS.
- **Gas to Wire:** can be used to develop stranded or late-life UKCS gas reserves. Must either be competitive with other generators or operate in a "niche" e.g. peak shaver. SNS has windfarms and gas platforms in close proximity.
- **Hydrogen:** potential for 'green' generation (via wind power) on re-purposed offshore platforms and for storage in offshore reservoirs. Likely to require long-term purpose-built facilities (pipelines, platforms, wells) but could commence via existing infrastructure re-use. Key issues: metallurgy and well P&A. Offshore project underway in Netherlands.
- **CCS:** significant storage potential in offshore reservoirs. Likely to require long-term purpose-built facilities but could commence via existing infrastructure re-use. Key issues: metallurgy and well P&A. SNS, EIS and CNS projects under consideration. Can be used in conjunction with hydrogen generated from natural gas.
- Energy Hubs: workflow builds on the above technical concepts. Integration could prolong use (re-purposing or otherwise) of current infrastructure. "Quick wins": SNS & EIS, "Big wins": CNS, WoS.

UKCS Cross-Sector Energy Integration Early Findings – Hydrogen

• Platform Re-Use:

- Consider re-use optins inc. gravity-base structures NNS, FOW opportunities
- Replace topsides 20,000 te accommodates 200 MWe electrolysers

• Pipeline Re-Use:

- Metallurgy & service history is key consider embrittlement issues
- Dry gas pipelines low pressure swing volume (10 to 20 barg) holds 30 GWh

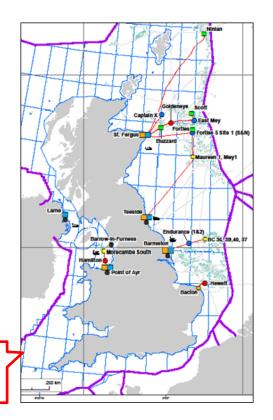
• Reservoir Re-Use, H₂:

- Up to 150 tcf storage offshore also onshore aquifers
- Wells appear less suitable for re-use, new required

LR study considers re-use concepts relating to:

- Transition: offshore infrastructure re-use could be a short-term enabler or a long-term solution
- CCS: considerable offshore capacity (2.6 GT)

🔊 Oil & Gas Authority



UKCS Cross-Sector Energy Integration Next Steps

- Complete technical work, April/May (Phase 1)
- Award tender for integrated economics, June (Phase 2)
- Engage regulatory stakeholders, June onwards (Phase 2)
- Engage industry stakeholders, June onwards (Phase 2)
 - via trade associations (e.g. EEEGR, Renewable UK)
 - one-to-one discussions
 - workshop sessions

