

An aerial view of a ship's deck, likely a transport vessel for offshore wind turbines. Several large, white nacelles with red and yellow accents and the GE logo are visible. The deck is marked with numbers like 15, 17, 19, 21, and 23. A red and yellow safety cage is positioned around one of the nacelles. The ship's hull is red, and there are various pieces of equipment and structures on the deck.

CATAPULT
Offshore Renewable Energy

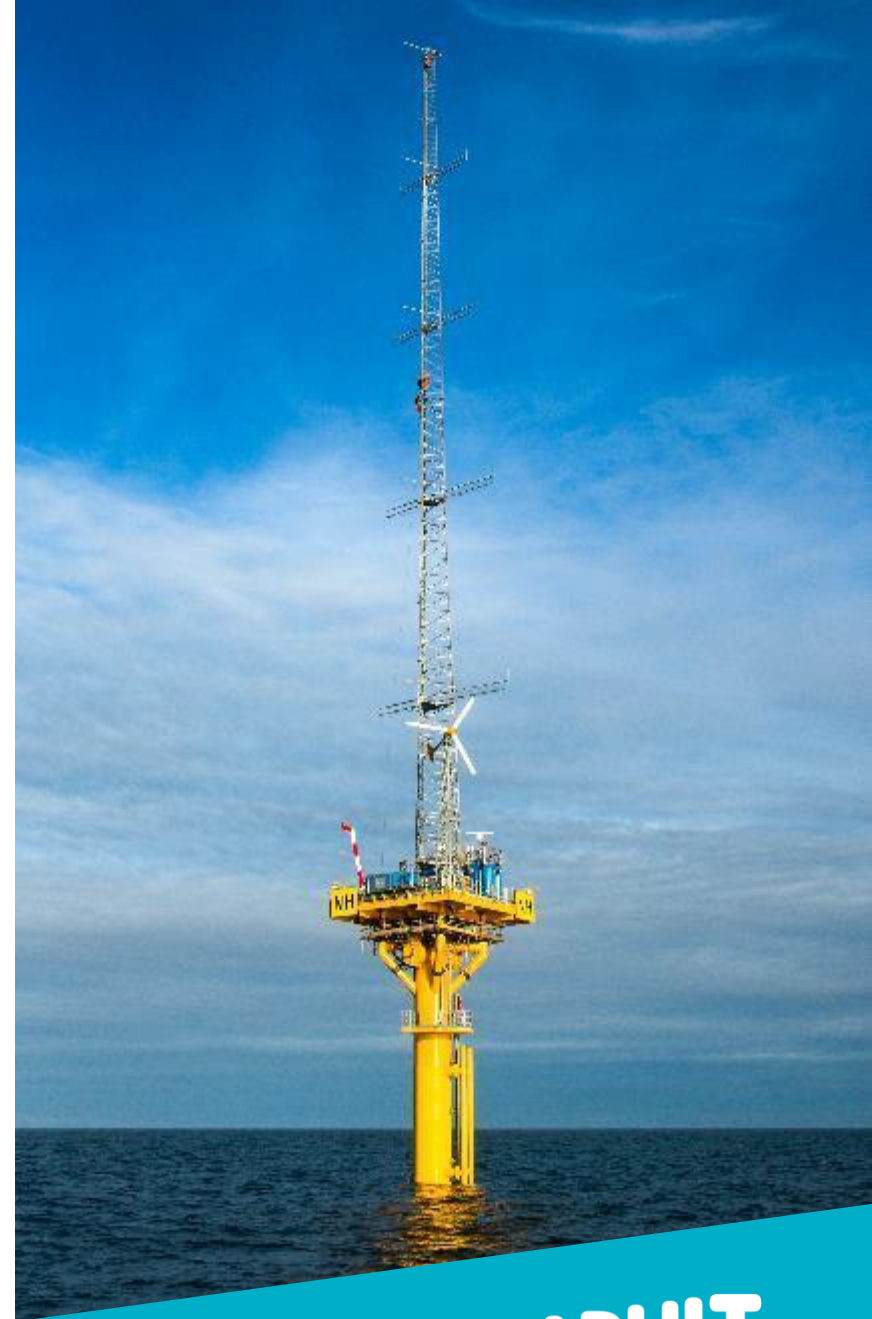
Offshore Wind R&I Priorities & Opportunities

Paul McKeever, Head of Electrical Research

January 2022

Agenda

- ORE Catapult Overview
- R&I Priorities
 - UK perspective (Offshore Wind Innovation Hub)
 - European perspective
 - [EERA JPWind](#)
 - [ETIPWind](#)
- Collaboration Opportunities
 - Floating Offshore Wind Centre of Excellence
 - ORE Catapult Academic Research Hubs
 - Supergen ORE Hub Advisory Board & Working Groups

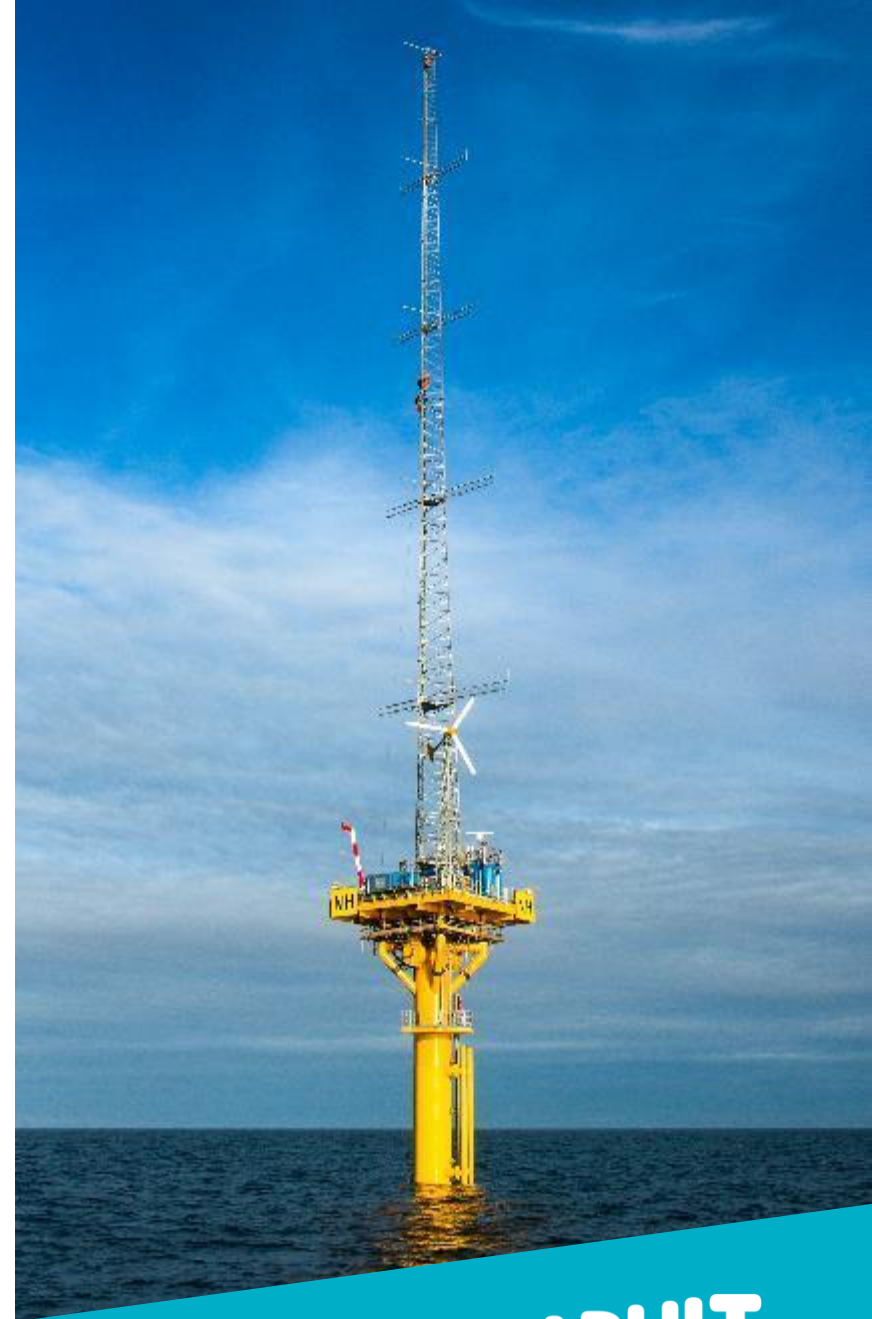


THE OFFSHORE RENEWABLE ENERGY CATAPULT

The UK's leading technology innovation and research centre for offshore renewable energy

Mission: to accelerate the creation & growth of UK companies in the offshore renewable energy sector.

- Unique facilities, research & engineering capabilities
- Bringing together innovators, industry and academia
- Accelerating creation and growth of UK companies
- Reducing cost and risk in renewable technologies
- Growing UK economic value
- Enabling the transition to a low carbon economy



THE CATAPULT NETWORK – A NATIONAL CAPABILITY

- Network of 9 world-leading technology innovation centres
- Supporting businesses in transforming great ideas into valuable products and services
- Independent, not-for-profit
- Delivering impact across the UK economy, enabling businesses to thrive in global markets



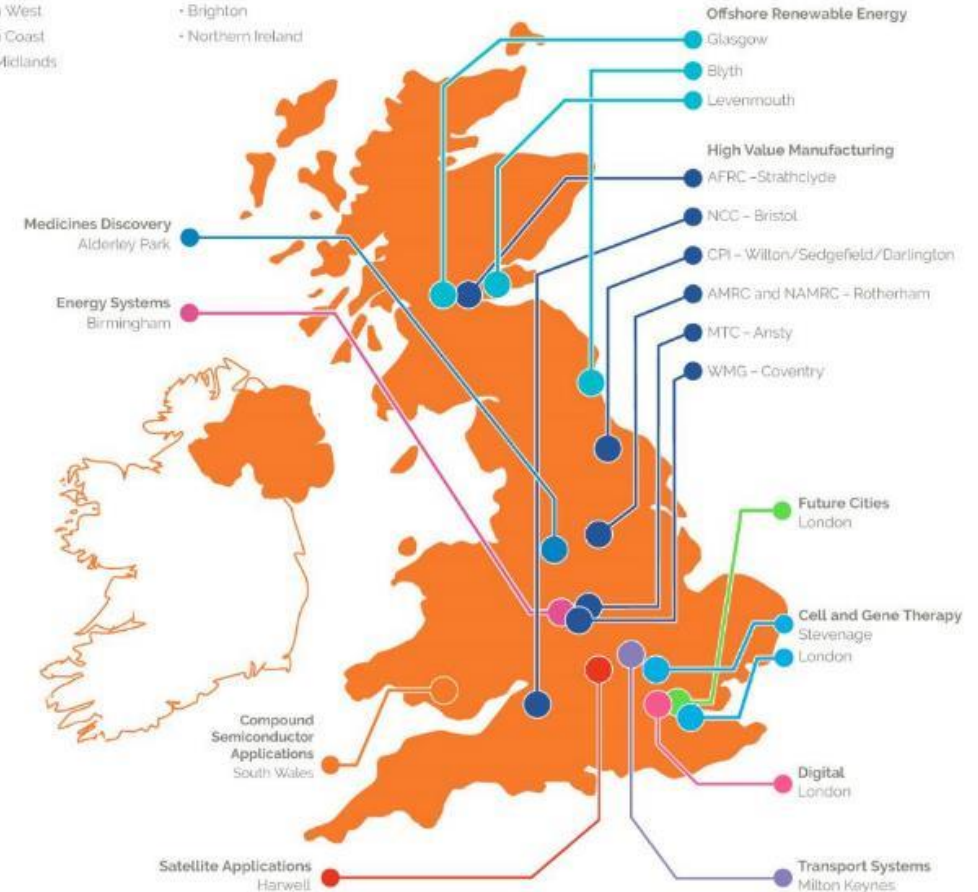
Regional Centres

Satellite Applications

- North East
- Scotland
- South West
- South Coast
- East Midlands

Digital

- North East and Tees Valley
- Yorkshire
- Brighton
- Northern Ireland



THE OFFSHORE RENEWABLE ENERGY CATAPULT

- Over 200 engineering, research and sector experts
- World-leading test and demonstration facilities

8 UK Regional Centres

Aberdeen, Blyth, Fife, Glasgow, Hayle, The Humber, Lowestoft, Pembroke Dock

3 UK Academic Research Hubs

Universities of Manchester & Strathclyde – Electrical Infrastructure
University of Bristol – Blades
University of Sheffield – Power Trains

International Research and Innovation Centre

Yantai, China

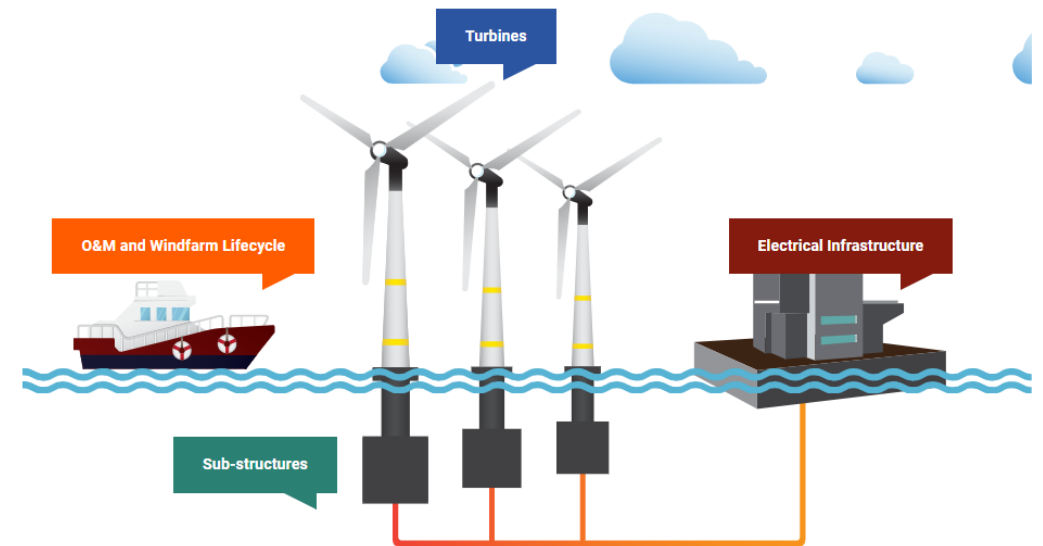


R&I Priorities



UK Perspective – Offshore Wind Innovation Hub (OWIH)

- <https://offshorewindinnovationhub.com/>
- The Offshore Wind Innovation Hub was established to be the UK's primary coordinator for innovation, focusing on offshore wind energy cost reduction and maximising UK economic impact
- Innovation Roadmaps focus on four areas/themes
 - Turbines
 - Electrical Infrastructure
 - Sub-structures
 - O&M and Windfarm Lifecycle



OWIH – Substructures Innovation Roadmap


Filtering options ▾

Show Chart

Roadmap	Expand all fields	Start/End date
Substructures		
<ul style="list-style-type: none"> ⊖ Fixed foundations ⊖ Other types of fixed foundations 		
Novel fixed foundations		2022 - 2025
Increased welding automation		2022 - 2022
Industry-wide standardisation of nodes		2022 - 2022
Real time weld inspection		2022 - 2025
<ul style="list-style-type: none"> + Monopiles + Transition Piece + Tower + Materials and scour protection + Integration of design + Floating Wind + Enabling Research 		

Ongoing R&D Project

Innovation Area

 **Download the roadmap data**

File size: 69 KB
Format: XLSX

[Download](#)

- Dropdown menus available for each Innovation Roadmap
- Roadmap data is downloadable
- R&I priorities are nested in the dropdown menus



Floating Wind – Mooring System Design



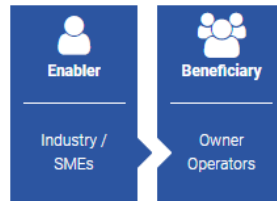
Mooring system design

Type of Entry: Innovation Area

Substructures > Floating Wind

Description

Background: The mooring system for a floating offshore wind turbine is based on oil and gas industry standard. The requirements between these two are relatively similar and moorings have largely been optimised. Their importance in OSW is significantly higher as there are only 3 lines supporting the structure (comparing to ~15 in O&G FPSO) and backup options when one line is broken are limited. Shallow water (<100m) is an additional challenge for mooring and tendon design. Innovation: Improvements in design standards (possibly standardisation of components), materials (including synthetic rope) and array layouts to further optimise mooring systems for floating offshore wind. A more integrated design interface between anchors, mooring system and substructure would enable further benefits. More research is needed in fatigue of moorings.

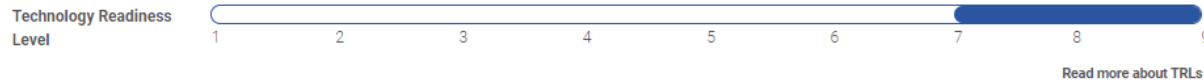
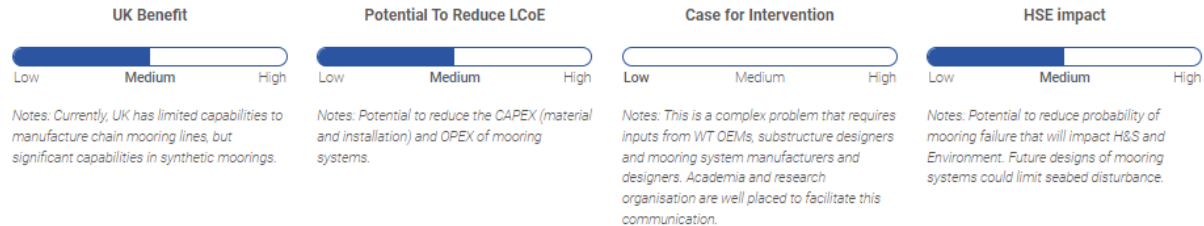


Strategic Outcome

- Enabling disruptive innovation
- Commercialising >15MW turbine platforms
- Maximising operational performance of existing wind farms

Requires implementation offshore

- Yes
- No



- Mooring System Design
 - One of the R&I priorities identified for Floating Wind
- Information presented includes:
 - Description
 - Strategic Outcome
 - UK Benefit
 - Potential to reduce LCoE
 - TRL
 - Development forecast

European Perspective – EERA JPWind



- <https://www.eerajpwind.eu/eera-jp-wind-ri-strategy/>
- EERA JPWind is the European Energy Research Alliance Joint Programme for Wind
- Consists of the EU's leading research organisations involved in wind energy
- Circa 50 members

EERA JPWind – R&I priority areas


Structure of the EERA JP Wind R&I strategy

The partners in EERA JP Wind have defined the R&I strategy. It is intended to highlight the priority topics for wind energy research, each with associated challenges and key action areas. The resulting R&I strategy is the result of discussions with the 53 major European research groups organised in EERA JP Wind. Six urgent and important topics have been identified:

EERA JP Wind R&I strategy

Introduction to the EERA JP Wind R&I Strategy


1



NEXT GENERATION WIND TURBINE TECHNOLOGY & DISRUPTIVE CONCEPTS

Large technology developments are being realised and foreseen while wind energy is being implemented in large numbers. The wind sector requires a strong scientific knowledge base to develop wind energy generators beyond its capabilities of today and tomorrow. New concepts contribute to the massive deployment but require major support at higher TRLs to overcome the inertia of existing concepts.

2



GRID INTEGRATION AND ENERGY SYSTEMS

R&I must contribute to the transition towards 100% RES power systems, understanding the challenges and developing the required technical capabilities. This includes aspects such as dynamic stability of systems with very large penetration of converters, market designs and interactions with other energy systems, energy sector coupling, energy conversion and storage.

3



SUSTAINABILITY, SOCIAL ACCEPTANCE AND HUMAN RESOURCES

Massive implementation of wind power must be done in a sustainable manner, creating maximum value for stakeholders, including investors, users and citizens with respect to the Sustainable Development Goals. This is achieved by taking away barriers to massive deployment, implementing more integrative development, and ensuring sufficient qualified human resource.


4



OFFSHORE WIND (BOTTOM FIXED + FLOATING)

Massive offshore implementation of wind power requires R&I to further reduce risks and costs, thus accelerate deployment. Developments will occur further offshore and in deeper water requiring floating wind power. Integrated design methods need to be developed, including wind and waves, electrical infrastructure, environment, substructures, control, logistics and risks.


5



OPERATION AND MAINTENANCE

In order to reduce the cost of wind power, operation and maintenance must be optimised. Robotics solutions should reduce the required human intervention and sensor system provide the information for improved monitoring and control to increase life. The abundance of data and information should be used in big-data analytics technologies to improve O&M.

6



FUNDAMENTAL WIND ENERGY SCIENCE

Research in the fundamental wind energy sciences is required to develop the research competences and the underpinning scientific knowledge. This leads to improved standards, methods and design solutions. Models and experimental data are needed for complex sites and extreme climate, larger and lighter turbines, more efficient wind farms and large-scale penetration in the energy system.

EERA JPWind – Next generation wind turbine technologies

1.



Research gaps

- Implementation of 6000GW wind power worldwide requires more cost efficient, efficient, low environmental impact, scalable wind energy systems.
- Unknowns in degradation mechanisms (e.g. wear in drivetrain, erosion of blades) lead to unexpected behaviour and limited options for cures.
- Interpretation and extrapolation of scaled, hybrid and component testing.
- Multi-purpose platforms integrating various options such as wind, solar, wave, tidal, seaweed growth, etc.

Next generation wind turbine technologies and disruptive concepts

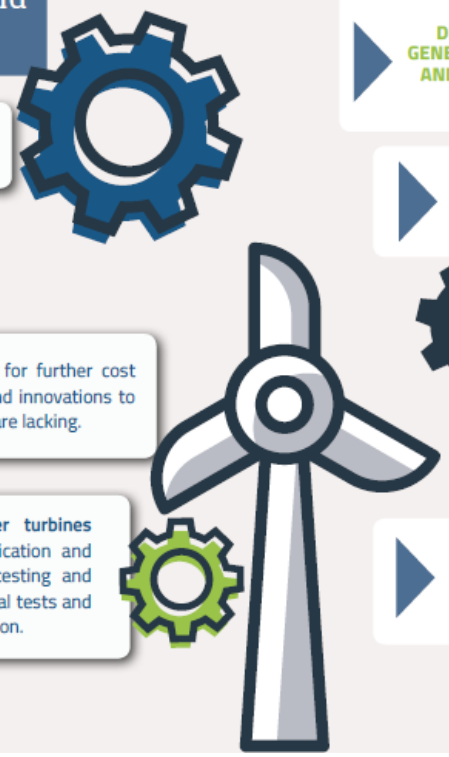
- Degradation and damage mechanisms of materials and components.
- Access to and data from a wind turbine research infrastructure.
- Upscaling of wind turbines and aiming for further cost reduction require validation of models and innovations to reduce uncertainties in design. Data sets are lacking.
- The development of larger and larger turbines requires major innovations in the certification and testing methodologies such as scaled testing and testing of components together with virtual tests and development of international standardisation.

Key action areas



- DEVELOP NEXT GENERATION TEST AND VALIDATION METHODS**
Development of external condition measurement methods, in addition or alternative to full-scale blade testing, test benches for drivetrain testing, tailor-made wind tunnel models and improvements in material testing. Testing and validation methods for components shall be developed and proposed for international standardisation. Develop an integrated, full-scale international testing environment.
- INVESTIGATE SMART TURBINE DESIGN**
Development of smart rotor technology to reduce loads, smart materials to reduce degradation, self-repair technology and intelligent, adaptive turbine controllers.
- REMOVING BARRIERS TOWARDS 20+MW TURBINES**
Barriers in blade design and testing, rotor-hub design, drivetrain design must be addressed including the installation of large and heavy components.
- DEVELOP DISRUPTIVE TECHNOLOGIES**
Investigating game changers and new technology solutions in rotor, drive train, support structures and electrical system keeping a close watch to technology developments in other disciplines and completely different concepts like high-altitude wind power.
- NEW MATERIALS AND OPTIMIZED STRUCTURES**
Introducing smart materials, such as nano-coatings, high-strength materials, anti-corrosion materials and self-healing materials. Structural reliability methods need to be developed in order to better use materials, predicting damage and cracks in an enhanced way. Solutions for leading edge erosion need to be developed.

RESEARCH AGENDA TOPICS



European Perspective - ETIPWind

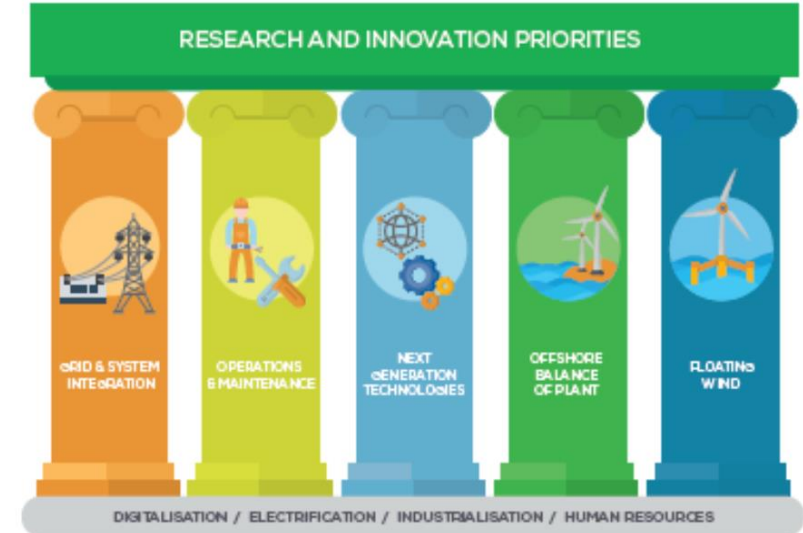


- European Technology & Innovation Platform for Wind Energy <https://etipwind.eu/roadmap/>
- Consists of 25 leading European industry and research organisations, e.g. wind farm owner/operators, wind turbine OEMs, 1st tier supply chain, RTOs
- ETIPWind or the European Technology and Innovation Platform on Wind Energy was first established in 2016 by WindEurope with the support of the European Commission.
- The ambition is to define and agree on concrete research and innovation (R&I) priorities and communicate these to the European institutions and other decision making bodies in order to support the EU's ambition of a decarbonised economy by 2050.

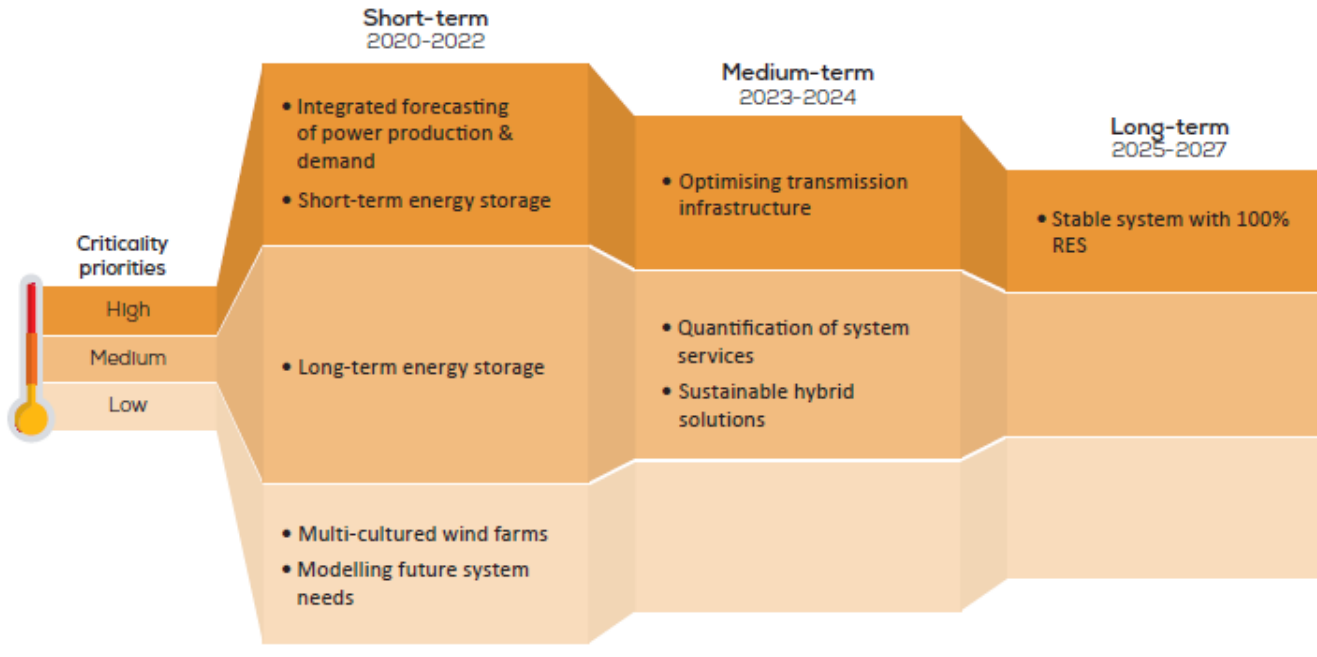


ETIPWind
Roadmap

etipwind.eu



ETIPWind – R&I priority areas – Grid & System Integration



EUROPEAN TECHNOLOGY & INNOVATION
PLATFORM ON WIND ENERGY

Short-term energy storage



Short-term



High priority

Description and scope

With further installation of renewables into the grid, the pressure grows for them to support grid and system stability. A combination of wind and battery storage can offer short-term solutions and has already shown promising results.

However, only a few projects are realised in real grids and their impact on grid support and their cost-effectiveness are still open important questions for the renewable energy system of the future. Whilst this is mostly a matter of market design and grid operating principles, research should further investigate the different battery technology and wind combinations to determine the potential use and business cases in various regions across Europe.

The approach would be to first identify and assess (both in terms of technology and economics) the grid and system services a wind + battery storage facility could offer. Second, to optimise design and dimensions of storage units in line with the size of the wind farm and the requested provision of grid services. Third, to assess the impact of providing grid services on the wind turbine control system and farm controller. Finally, to assess the business cases of wind + battery systems against wind systems without battery.

Recommended research actions

- Economic and technical assessment of selected battery storage technologies (li-ion, flow, high temperature) with regard to their suitability in providing different requirements of grid and system services.
- Model simulation and comparison of ideal versus real windfarm conditions in combination with technologies and services including variations in design and dimensioning of wind farm controller and storage system.
- Implementation of measurements in combination with selected best case storage systems and analysis of the results.

Milestones

- Economic assessment in the form of a matrix which shows the different storage system in regard to grid and system service under consideration of cost and revenue (development of cost of today and future).
- Demonstration of optimisation potential based on simulation and measurement results.
- Formulate guidelines which show an optimised storage system in dependence of the wind farm size and in regard to the respective grid and system service.

Collaboration Opportunities



Floating Offshore Wind Centre of Excellence (FOWCoE)

Vision/Mission - To establish an internationally recognised centre of excellence in floating offshore wind and drive the commercialisation of floating offshore wind for the UK's benefit.

Objectives



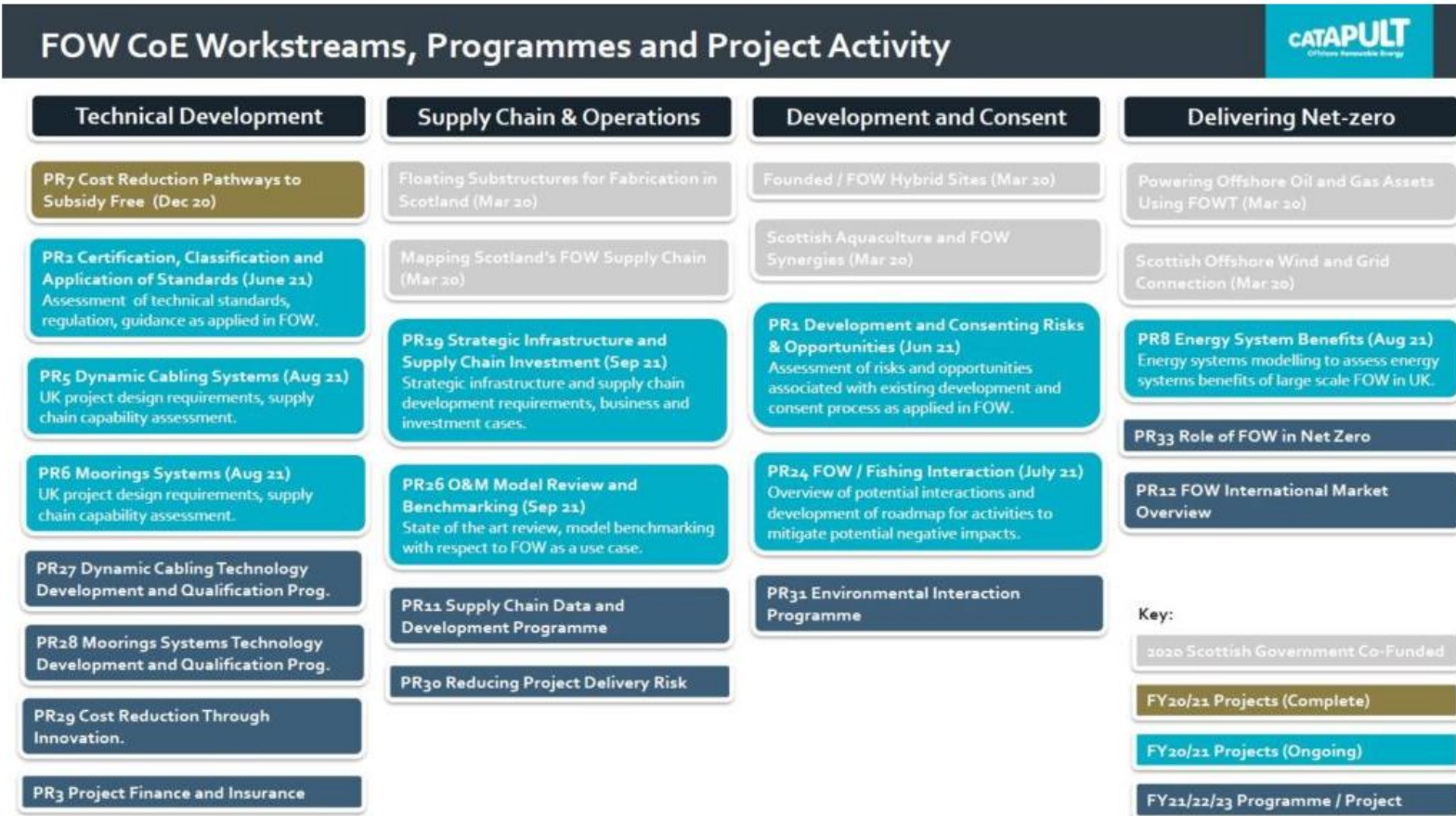
<https://ore.catapult.org.uk/what-we-do/innovation/fowcoe/>

Industry Partners



- The FOWCoE and the Supergen Offshore Renewable Energy (ORE) Hub are collaborating on several co-funded R&D projects, focused on floating offshore wind
 - Flexible funding model

Floating Offshore Wind Centre of Excellence (FOWCoE)



- Opportunities remain to collaborate with the FOWCoE

Contact our team



Ralph Torr
PROGRAMME MANAGER

✉ ralph.torr@ore.catapult.org.uk

ORE Catapult Academic Research Hubs



Wind Blade Research Hub

Research objectives

- Developing new and improved blade manufacturing technologies
- Improving in-service blade integrity
- Designing new and improved blade technologies
- Developing sustainable materials and processes

Length: 2017 - 2022

£Multi-million investment enabling:

- Doctoral students
- Post-doctoral researchers
- Co-funded lectureships
- Facilities access, management and oversight from senior academics
- Incentivises partnerships with industry, other universities, and further leveraging of funding



Electrical Infrastructure Research Hub

Research objectives

- Improving reliability and availability of electrical infrastructure components
- Optimising system and subsystem infrastructures
- Developing smart energy systems of the future

Length: 2018 - 2023



Powertrain Research Hub

Research objectives

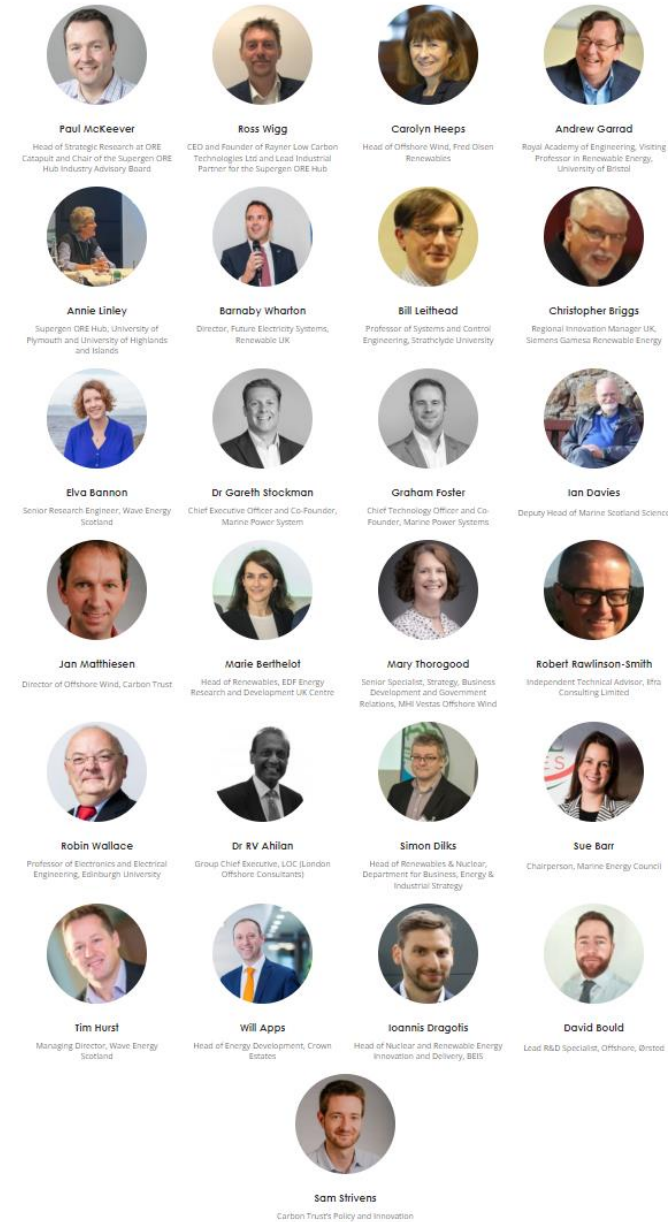
- Reliability improvement and advanced test methodology development
- Advanced health condition monitoring and prognostic technologies
- Development of next generation powertrain components for larger wind turbines

Length: 2019 – 2024

Supergen ORE Hub Advisory Board

Advisory Board

- Our Advisory Board brings together a group of experts within industry and government to provide the Hub with essential insight and dialogue beyond the academic sector.
- The Advisory Board comprises of representatives from the Department for Business, Energy and Industrial Strategy, ORE Catapult, Carbon Trust, RenewableUK, Original Equipment Manufacturers (OEMs), utilities, developers and other sector leaders, covering all sectors and disciplines.



Supergen ORE Hub Advisory Board Working Groups

Selected Working Groups

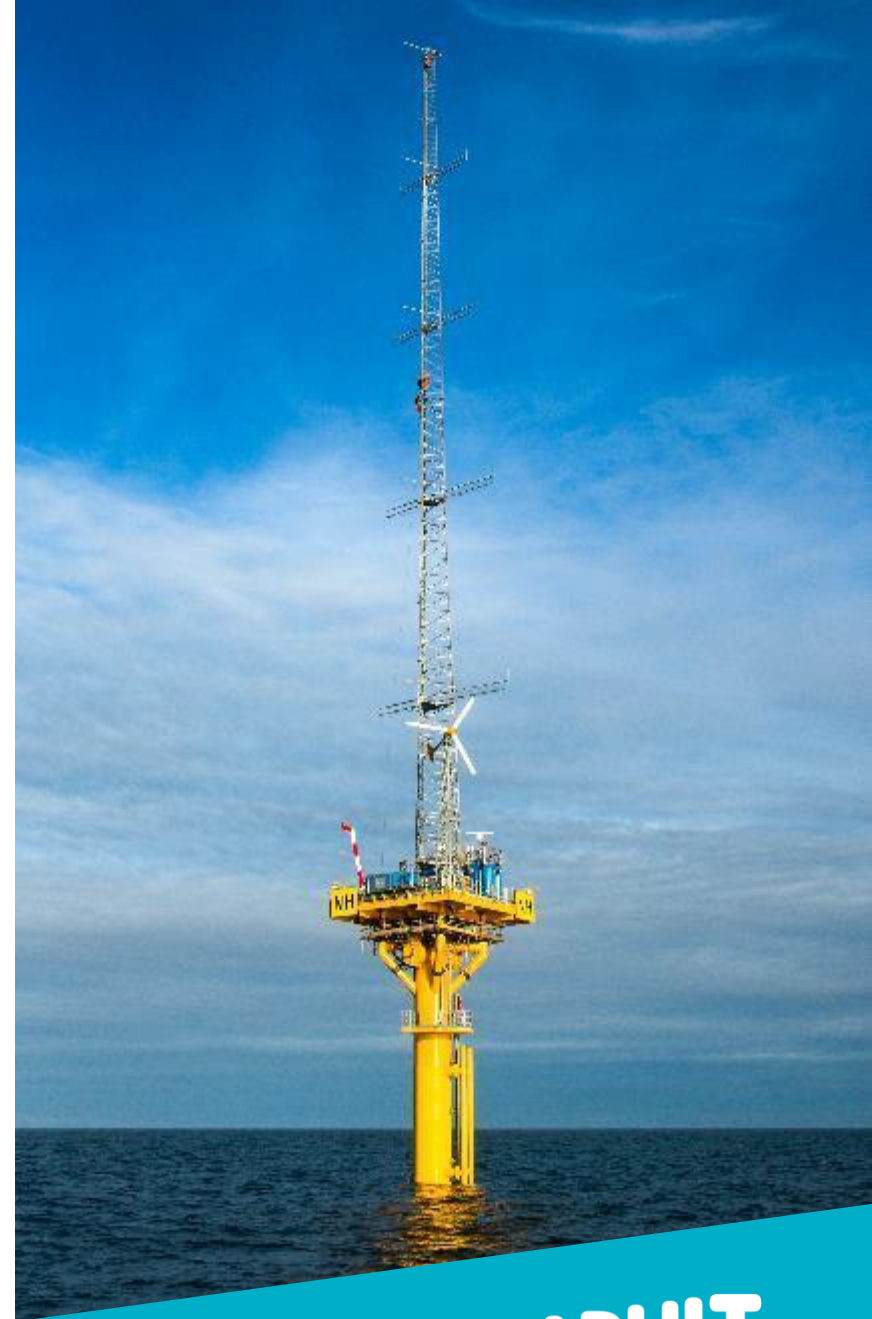
- Policy & Economics – Chair (Sue Barr)
- Floating Wind – Chair (Dan Kyle Spearman)
- Offshore Wind O&M – Chair (David Bould)
- Energy System Integration – Chair (Paul McKeever)
- Equality, Diversity, Inclusion – Chair (Ross Wigg)
- Health, Safety, Environment – Chair (Panos Stavrakakis)

- Working groups have been addressing two questions:
 - What does the ORE sector need?
 - How can (or should) the Supergen programme contribute to those needs?
- Opportunities for non Advisory Board representatives to participate
For further details, contact:
 - Paul McKeever
paul.mckeever@ore.catapult.org.uk
 - or
 - Ross Wigg rossrwick@gmail.com



Conclusions

- Summarised the role of ORE Catapult and the Catapult network
- Presented R&I Priorities from different perspectives
 - UK and European perspectives
 - Research, innovation and industry perspectives
- Highlighted a selection of collaboration opportunities where ORE Catapult are already active
 - Floating Offshore Wind Centre of Excellence
 - ORE Catapult Academic Research Hubs
 - Supergen ORE Hub Advisory Board Working Groups





GLASGOW

BLYTH

LEVENMOUTH

GRIMSBY

ABERDEEN

CHINA

LOWESTOFT

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CORNWALL